

# **Bidder Information Session**

## **DSP VI**

### **March 2026 Solicitation**

**Katie Orlandi, NERA**  
**Luke Heald, NERA**

**February 4, 2026**

# Questions?

- All lines have been placed on mute, but you may submit written questions throughout the presentation.
- To submit questions to the panelists, **please click on the “Chat” icon on the bottom of your screen.** The chat panel will appear on the right. Type in your question and click “Enter”.



# Disclaimer

**Any statements herein describing or referring to documents and agreements are summaries only and are **qualified in their entirety** by reference to such governing documents.**

These governing documents are:

- Commission Opinion and Order related to PECO's Sixth Default Service Program ("DSP VI") in Docket No. P-2024-3046008 and dated November 7, 2024
- RFP Rules and the Addendum to the RFP Rules (posted December 15, 2025 and January 12, 2026, respectively)
- PECO Energy Company Pennsylvania Default Service Supplier Master Agreement ("Uniform SMA") (posted December 15, 2025)

**Please see the RFP website for complete documentation:**

**<https://www.pecoprocurement.com/>**

# NERA is the Independent Evaluator

- To ensure a transparent process for the RFP, PECO Energy Company has hired **NERA to be the third-party Independent Evaluator for the solicitations**

NERA's role is:

- To be the main point of contact with RFP Bidders
- To ensure the RFP Rules, as approved by the PUC, are followed
- To ensure Bidder Qualifications are evaluated equitably and fairly
- To evaluate Bids on a price-only basis
- To present the results to the Commission

# Agenda

- Overview of DSP VI and Products in this Solicitation
- RFP Process Overview
- Contract Details and Rates
- RFP Process Details
- RFP Website
- Questions

# Overview of DSP VI Products in this Solicitation

## DSP VI Overview

- Default Service customers are those who:
  - Do not elect to take service from an EGS or
  - Return to PECO after receiving service from an EGS
- Eight (8) solicitations to procure Default Service supply held in March and September of each year 2025 – 2028
- Supply procured generally for the period **June 1, 2025 to May 31, 2028**, but some contracts extend beyond June 2028.
- Full requirements service includes energy, capacity, ancillary services, certain transmission services, and Alternative Energy Portfolio Standard ("AEPS") requirements

# Customer Classes in DSP VI

Class	Description	Criteria
<b>RES</b>	Residential	All Residential Customers
<b>SC</b>	Small Commercial	Less than 100 kW of annual peak demand
<b>CCI</b>	Consolidated Large Commercial and Industrial	100 kW or greater of annual peak demand

# Product Characteristics

Class	Basis	Contract Lengths	Procurement Frequency
RES	<b>Fixed Price</b> Supplier is paid on the basis of: <ul style="list-style-type: none"> <li>• Supplier's average winning bid price for each MWh of load served</li> <li>• Price is an all-in price</li> </ul>	Laddered and overlapping one-year and two-year products	Twice a year
SC			
CCI	<b>Spot Price</b> Supplier is paid on the basis of: <ul style="list-style-type: none"> <li>• Energy priced to PJM's Day-Ahead spot market (PECO_RESID_AGG zone)</li> <li>• Capacity obligations priced to RPM</li> <li>• Supplier's average winning bid price for each MWh of load served</li> </ul>	12 months	Once a year

# DSP VI Tranches

- Default Load for each Class is divided into **tranches**, each representing a fixed percentage of the Default Load for the Class

Class	Total Tranches	% Size of a Tranche	Total Peak (MW)	Default Peak (MW)	MW-Measure of a Tranche
RES	62	1.60%	4,072.83	3,250.95	51.91
SC	24	4.17%	1,075.71	572.26	23.84
CCI	8	12.50%	2,985.48	242.95	30.37

# Products in this Solicitation

- A product has three **labels**: the Class, the length of the supply period, and the start of the supply period
- **Products** procured in this solicitation:
  - RES-12-Jun26 and RES-24-Jun26
  - SC-12-Jun26 and SC-24-Jun26
  - CCI-12-Jun26
- **Load caps**:
  - RES and SC Classes: Default Service customers of these classes have no greater than a 50% exposure to any one Default Supplier at any given time
  - CCI Class: Default Service customers of this class have no greater than 75% exposure to any one Default Supplier at any given time
- Solicitation specific information, including the number of available tranches by product and load caps, are located in the Addendum to the RFP Rules

# Residential Products and Load Caps

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder:	Load Caps
RES-12-Jun26	12	Won more than <b>19 RES-24-Dec24 tranches under DSP V and RES-24-Jun25, RES-12-Dec25, and RES-24-Dec25 tranches under DSP VI</b>	31 less <b>RES-24-Dec24 tranches won under DSP V and less RES-24-Jun25, RES-12-Dec25, and RES-24-Dec25 tranches won under DSP VI</b>
RES-24-Jun26	9	Won more than <b>22 RES-24-Dec24 tranches under DSP V and RES-24-Jun25, RES-12-Dec25, and RES-24-Dec25 tranches under DSP VI</b>	

# Commercial Products and Load Caps

Products	Available Tranches	Load Caps Apply to an RFP Bidder When an RFP Bidder:	Load Caps
SC-12-Jun26	6	Won more than <b>6 SC-24-Dec24 tranches under DSP V and SC-24-Jun25, SC-12-Dec25, and SC-24-Dec25 under DSP VI</b>	12 less <b>SC-24-Dec24 tranches won under DSP V and less SC-24-Jun25, SC-12-Dec25, and SC-24-Dec25 under DSP VI</b>
SC-24-Jun26	3	Won more than <b>9 SC-24-Dec24 tranches under DSP V and SC-24-Jun25, SC-12-Dec25, and SC-24-Dec25 under DSP VI</b>	
CCI-12-Jun26	8	Load Caps always apply	6

# RFP Process Overview

# Schedule

MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY
<b>February</b>				
<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
			Part 1 Form Available	
<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>	<b>20</b>
	Decision on Alternate Guaranty Forms	Part 1 Window Opens		
<b>23</b>	<b>24</b>	<b>25</b>	<b>26</b>	<b>27</b>
	Part 1 Date (Part 1 Window Closes)		Part 1 Notification Date	Part 2 Window Opens
<b>March</b>				
<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
		Bid Submission Training	Part 2 Date (Part 2 Window Closes)	
<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>	<b>13</b>
Part 2 Notification Date	Bid Date (Bids are Due)	IE Provides Report to the Commission	Commission Decision (close of business)	

# PUC Approval Process

- RFP results are **contingent on final PUC approval**
- Independent Evaluator submits confidential report on lowest-priced bids to PUC on the day after Bid Date
- The PUC will issue a decision within **one business day** of receipt of confidential report
- Information regarding solicitation released within 15 days of the close of the solicitation

# Proposal Process is Entirely Online

- Part 1 and Part 2 Proposal will be submitted through online forms

## **The Proposal process is entirely online**

- Provide required information
- Upload or email supporting documents
- Upload or email signature pages (“Inserts”)
- The Pre-Bid Letter of Credit submitted by electronic means

# Download Inserts from the RFP Website

**PECO Procurement For Default Supply**

[Home](#) [Documents](#)

[Background](#) This page provides documents for the current solicitation, such as the RFP Rules and credit documents, as soon as they are available.

**Supplier Information** Documents for past solicitations are available on the [Documents Archives](#) page.

[Documents](#)

[FAQs](#)

[Announcements](#)

[NITS Rate Information](#)

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**Calendar**

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**Online Proposal Website**

**❖ RFP Documents - March 2026**

- RFP Rules - March 2026 (12/15/2025)
- Appendix 0 - Addendum to RFP Rules (1/12/2026)
- Appendix 1 - Uniform SMA (12/15/2025)
- Appendix 2 - Alternate Guaranty Process Document (12/15/2025)
- Appendix 3 - Illustrative Standard Part 1 Form (12/15/2025)
- P1 Inserts (New Bidders)
- P1 Inserts (Prev Qual Bidders)
- P1 Inserts (Default Suppliers)
- Appendix 4 - Illustrative Short Part 1 Form (12/15/2025)
- Part 1 Proposal Review Process
- Appendix 5 - CFO Attestation (12/15/2025)
- Appendix 6 - Officers' Certificate (12/15/2025)
- Appendix 7 - Illustrative Standard Part 2 Form (12/15/2025)
- P2 Inserts (Early)

# Registering for an Account

**PECO Procurement For Default Supply**

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Name \*:

Company \*:

Email Address \*:

Postion/Title:

Phone Number \*:

Alternate Phone Number:

I'm not a robot

reCAPTCHA  
Privacy - Terms

Submit

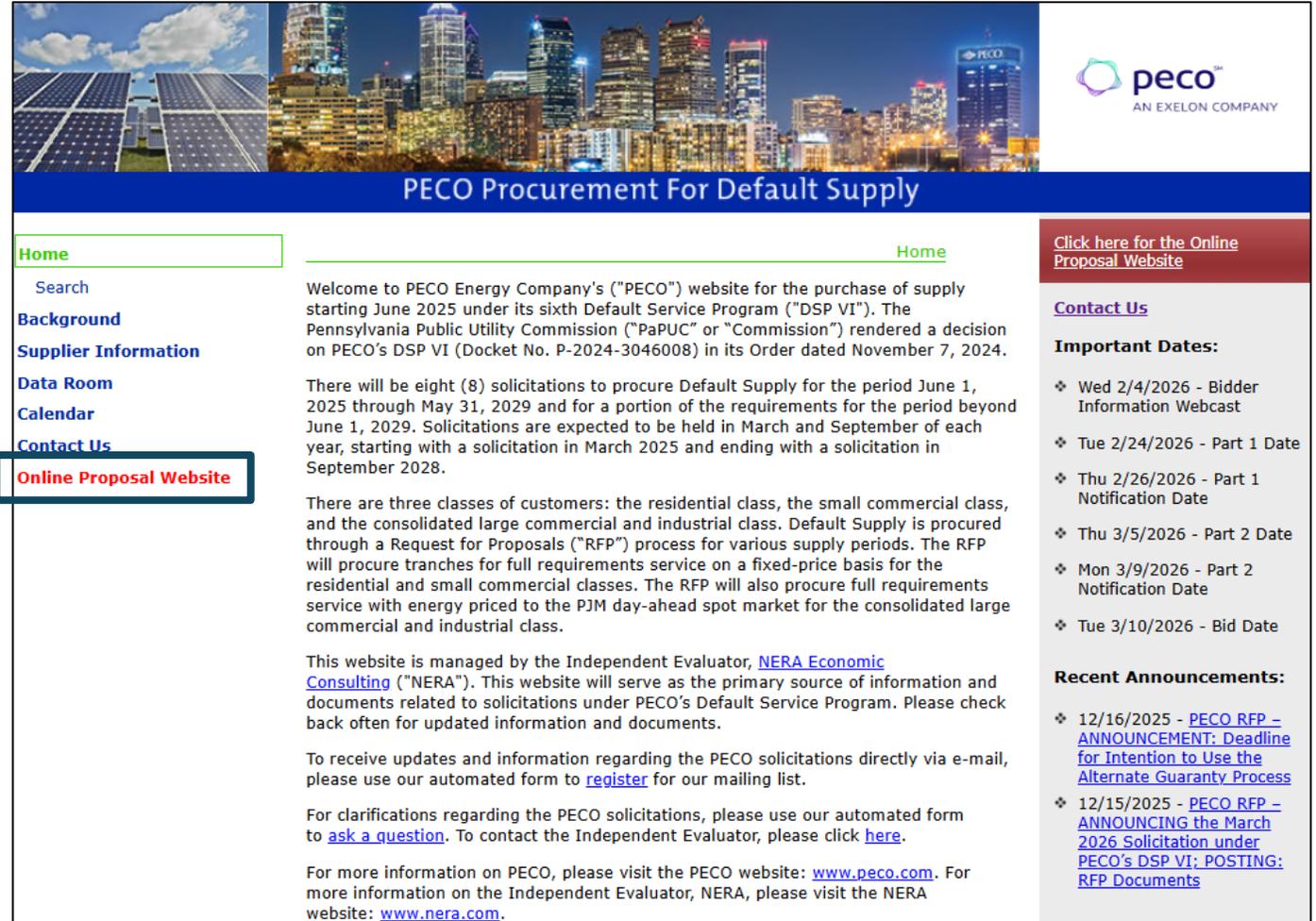
# Current Account Holders and Account Activation

- Current account holders do not need to re-register for an account to access the online forms
- For bidders that qualified to participate in a solicitation under DSP V in 2024, or DSP VI in 2025, the email to activate the account will be sent to the Representative of the RFP Bidder
- For account holders that registered for an account under DSP V in 2024, or DSP VI in 2025, the email to activate the account will be sent to the person that registered for the account
- **All account holders including current account holders listed on this slide must activate their account** anew for this solicitation by following the instructions provided in the email

**The Independent Evaluator will send instructions for accessing and completing the online qualification forms to current and new account holders prior to the opening of the Part 1 Window**

# Accessing the Proposal Website

- The URL for the online form website is [dspproposal.com](https://dspproposal.com)
- The site is also accessible from links on the RFP website



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**[Online Proposal Website](#)**

Welcome to PECO Energy Company's ("PECO") website for the purchase of supply starting June 2025 under its sixth Default Service Program ("DSP VI"). The Pennsylvania Public Utility Commission ("PaPUC" or "Commission") rendered a decision on PECO's DSP VI (Docket No. P-2024-3046008) in its Order dated November 7, 2024.

There will be eight (8) solicitations to procure Default Supply for the period June 1, 2025 through May 31, 2029 and for a portion of the requirements for the period beyond June 1, 2029. Solicitations are expected to be held in March and September of each year, starting with a solicitation in March 2025 and ending with a solicitation in September 2028.

There are three classes of customers: the residential class, the small commercial class, and the consolidated large commercial and industrial class. Default Supply is procured through a Request for Proposals ("RFP") process for various supply periods. The RFP will procure tranches for full requirements service on a fixed-price basis for the residential and small commercial classes. The RFP will also procure full requirements service with energy priced to the PJM day-ahead spot market for the consolidated large commercial and industrial class.

This website is managed by the Independent Evaluator, [NERA Economic Consulting](#) ("NERA"). This website will serve as the primary source of information and documents related to solicitations under PECO's Default Service Program. Please check back often for updated information and documents.

To receive updates and information regarding the PECO solicitations directly via e-mail, please use our automated form to [register](#) for our mailing list.

For clarifications regarding the PECO solicitations, please use our automated form to [ask a question](#). To contact the Independent Evaluator, please click [here](#).

For more information on PECO, please visit the PECO website: [www.peco.com](http://www.peco.com). For more information on the Independent Evaluator, NERA, please visit the NERA website: [www.nera.com](http://www.nera.com).

**Click here for the Online Proposal Website**

**Contact Us**

**Important Dates:**

- ❖ Wed 2/4/2026 - Bidder Information Webcast
- ❖ Tue 2/24/2026 - Part 1 Date
- ❖ Thu 2/26/2026 - Part 1 Notification Date
- ❖ Thu 3/5/2026 - Part 2 Date
- ❖ Mon 3/9/2026 - Part 2 Notification Date
- ❖ Tue 3/10/2026 - Bid Date

**Recent Announcements:**

- ❖ 12/16/2025 - [PECO RFP – ANNOUNCEMENT: Deadline for Intention to Use the Alternate Guaranty Process](#)
- ❖ 12/15/2025 - [PECO RFP – ANNOUNCING the March 2026 Solicitation under PECO's DSP VI; POSTING: RFP Documents](#)

## Contract Details and Rates

## Contract under DSP VI

- The **Uniform SMA** for DSP VI is unchanged from DSP V except for the addition of the capacity proxy price true-up mechanism
  - A redline to the DSP V version was filed with the petition for DSP VI as PECO Exhibit SD-3 beginning on page 204 and is available on the PUC's website here:  
<https://www.puc.pa.gov/pcdocs/1815136.pdf>
- Appendix D includes the PJM Billing Statement line items and identifies the responsible party for each item
- Default Suppliers are required to complete Appendix H Form of Generation Supply Report with a percentage breakdown of energy supplied by source by March 31 of each calendar year
- RFP Bidders that adhere to the ISDA U.S. Stay Protocol may elect for both the RFP Bidder and PECO to execute Appendix I at the point of contract execution to incorporate necessary terms of the ISDA U.S. Stay Protocol
  - Please see Appendix I of the Uniform SMA posted to the RFP website for additional information

# Credit Requirements

- For **fixed-price products**, credit exposure to PECO is based on Mark-to-Market exposure calculations net of Accounts Receivable / Accounts Payable to Supplier
- For **spot-price products**, credit exposure begins at \$250,000/tranche and is recalculated each month:
  - Multiplied by the ratio of current PLC/tranche to MW-measure
  - Pro-rated by calendar days remaining in delivery period
- Performance assurance requirements will depend upon a **credit evaluation** using criteria specified in the Uniform SMA
- Standard Guaranty and Post-Bid Letter of Credit provided as exhibits to Uniform SMA

# AEPS Requirements

- Default Suppliers are responsible for providing **Alternative Energy Credits (“AECs”)** during the term of the Uniform SMA for PECO to comply with the AEPS Act, as well as other Orders, regulations and rules
- Each AEC is issued for each MWh of generation from a qualified alternative energy system
- All solar credits must be compliant and eligible to be retired in Pennsylvania in accordance with implementation of Act 40 of 2017; all tier II credits must be compliant and eligible to be retired in Pennsylvania in accordance with implementation of Act 114 signed into law in November 2020
- If AEPS requirements change Default Suppliers are responsible to comply with any new obligations
- Each Default Supplier specifies the average cost for Non-Solar Tier I, Solar Tier I and Tier II AECs as part of the Transaction Confirmation process

Percent of Total Retail Electric Sales			
Reporting Period	Tier I	Solar Tier I	Tier II
6/1/21 – 5/31/28	8.00%	0.5000%	10.00%

## PECO Allocation of Separately Procured AECs

- Under the Uniform SMA, a Default Supplier's AEPS obligation may be reduced by a number of AECs allocated to the Default Supplier in the Transaction Confirmation
  - Any PECO AECs allocated to Default Supplier's AEPS Obligation remain the property of PECO and are not transferred to the Supplier
- AECs will be allocated to each tranche as follows:

Tier I (Solar) AECs Per Tranche			
Product	Supply Period	EY 26/27	EY 27/28
RES-12-Jun26	6/1/2026 – 5/31/2027	121	--
RES-24-Jun26	6/1/2026 – 5/31/2028	121	121
SC-12-Jun26	6/1/2026 – 5/31/2027	82	--
SC-24-Jun26	6/1/2026 – 5/31/2028	82	82
CCI-12-Jun26	6/1/2026 – 5/31/2027	688	--

# Rate Translation: Determination of Retail Rates

- The Default Service **rates for a Class** are calculated on the basis of prices determined through the RFP
- For the **RES Class**, rates also include purchases by PECO for approximately 1% of the Default Load
  - PECO to hold Solar RFP under DSP VI to offset spot purchases to serve the approximately 1% (more information in Paragraph I.1.11. of the RFP Rules)
- Rates also incorporate a quarterly true-up and administrative costs (See PECO's GSA Tariff)
- PECO offers TOU default service rate options for RES and SC default customers with smart meters (except for customers in PECO's Customer Assistance Program)
- A Default Service rate calculation model is posted to the PECO website:
  - **<https://www.peco.com/MyAccount/MyService/Pages/ElectricPricetoCompare.aspx>**

# New York Power Authority Contract

- Under a multi-state arrangement, PECO receives for the benefit of its residential customers an annual allocation of capacity and associated energy from the St. Lawrence hydroelectric project operated by the New York Power Authority (NYPA) and administered by the Allegheny Electric Cooperative, Inc as NYPA's bargaining agent
- Allocation is dependent upon the number of residential customers PECO serves; **PECO's allocation for energy year 2025/26 is 5.807 MW**
- Supplier's residential tranches are a share of the Default Load for the Residential Class, which excludes this allocation

# RFP Process Details

# Overview of RFP Process



## Alternate Guaranty Process (optional)

- RFP Bidders with corporate policies that preclude them from using the standard guaranty can request consideration by PECO for an alternate guaranty form
- **Requests for review were due by January 27, 2026**
- RFP Bidders will have the opportunity to propose modifications to the Standard Guaranty during the Part 1 Window

# Part 1 Proposal

**There are three types of RFP Bidders for the purposes of the Part 1 Proposal:**

- 1. New RFP Bidders** (that have not previously qualified under DSP VI)
- 2. Prev Qual – Not DS** (that have previously qualified but have not executed a Uniform SMA for tranches won under DSP VI)
- 3. Default Suppliers** (that have previously qualified and have executed a Uniform SMA for tranches won under DSP VI)

**Default Suppliers** and **Prev Qual – Not DS** RFP Bidders may be eligible to use an abbreviated Part 1 Proposal Process

# Part 1 Requirements

## 1. Contact Information (section 1)

- List Name and Address of the RFP Bidder
- Designate an Officer and Representative
- Nominees (optional)

All Bidders

## 2. Financial and Credit Requirements (section 2)

- Quarterly financial statements and credit ratings
- Additional requirements for Agency Agreement (if applicable)

All Bidders

## 3. Information to prepare the Uniform SMA (section 3)

- RFP Bidders either submit the required information or certify to providing the information after the Bid Date

New and Prev  
Qual – Not DS

# Part 1 Requirements (continued)

## 4. Make Representations and Certifications (section 4)

- Bidders have the option to submit the representations required by the Part 2 Form during the Part 1 Window for early processing

All Bidders

## 5. Foreign RFP Bidders and Foreign Entities (section 5)

All Bidders

## 6. Justification of Omissions (section 6)

- If any of the information cannot be provided, explain here to avoid a Deficiency Notice
- Also, space for additional uploads

All Bidders

**Part 1 Proposals are due on Tuesday, February 24, 2026.**

## Section 3: Modifications to Credit Instruments

- **RFP Bidders may submit requests for modifications to the Standard Letters of Credit (LOCs) and Standard Guaranty**
- Responses to proposed Pre-Bid LOC and Standard Guaranty modifications within 2 business days
- Responses to proposed Post-Bid LOC modifications within 7 business days
- All approved modifications are posted to the Supplier Information page of the RFP website before the Part 2 Window

**Check list before proposing  
modifications**

Go to Pecoprocurement.com → Supplier  
Information → Documents

# Proposal Review Process

- When you submit the online form the Independent Evaluator will review your proposal promptly
  - During the evaluation of your proposal, your account will be temporarily locked
- If deficiencies are noted, Bidders are advised:
  - On the same day if materials received before noon
  - Next business day otherwise
- A deficiency notice will list the items that are deficient or require clarification and bidders will generally have until the deadline for the Part 1 Proposal or one (1) business day to respond to a first request for additional information

# Part 1 Notification

- An RFP Bidder is notified whether it has qualified to submit a Part 2 Proposal by **Thursday, February 26, 2026** (the Part 1 Notification Date)

## Contents

1. **Credit assessment** based on financials submitted with the Part 1 Proposal
2. **Customized Bid Form** and instructions for bid submission
3. **Confidential login information** to test secure file transfer system during training and to submit Bids on the Bid Date

# Part 2 Requirements

## Online Form

1. Certifications and Representations
2. RFP Bidders have **additional requirements if**
  - relying on the financial standing of a **RFP Guarantor**
  - submitting a Proposal with a **foreign entity** as RFP Bidder, Guarantor or Principal

## Pre-Bid Letter of Credit submitted electronically

3. The Pre-Bid Letter of Credit must be submitted as an electronic PDF file via electronic means only to the Independent Evaluator at [PECOProcurement@nera.com](mailto:PECOProcurement@nera.com)

**Part 2 Proposals are due on Thursday, March 5, 2026.**

## Part 2 Proposal Credit Requirements

- All RFP Bidders must submit an executed Pre-Bid Letter of Credit
  - \$250,000 per tranche bid on the RES and SC products
  - \$125,000 per tranche bid on the CCI product
- Maximum amount of Pre-Bid Letter of Credit:
  - \$7.5M for fixed-price, \$750,000 for spot-price
  - Depending on bidder-specific load caps, it is possible that an RFP Bidder will not be able to bid on all tranches
- Must use standard form, or standard form incorporating **only approved modifications** posted to the RFP website

# Bid Submission Process

# What is a Bid?

- A Bid is a price in **\$/MWh** for one tranche of a product
  - Automatically **rounded** to the nearest cent
  - Binding until six (6) business days after the Bid Date
  - Must be supported by sufficient security
- Bids will be evaluated by the Independent Evaluator on a **price-only** basis

# Bid Form

Enter Prices

Running Totals

Check Load Caps

**Section 1. Total Number of Tranches Bid**

Total Tranches Across all Products

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**Section 2. Bids for each Tranche of each Product**

*Bids (All Bids are in \$/MWh)*

Residential	Residential	Small Commercial	Small Commercial	Consolidated Large Commercial and Industrial
RES-12-Jun26	RES-24-Jun26	SC-12-Jun26	SC-24-Jun26	CCI-12-Jun25
June 2026 - May 2027	June 2026 - May 2028	June 2026 - May 2027	June 2026 - May 2028	June 2026 - May 2027
Bid (\$/MWh)				
1	1	1	1	1
2	2	2	2	2
3	3	3	3	3
4	4	4	4	4
5	5	5	5	5
6	6	6	6	6
7	7			
8	8			
9	9			
10				
11				
12				

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**Number of Tranches Bid**

Residential	Residential	Small Commercial	Small Commercial	Consolidated Large Commercial and Industrial
June 2026 - May 2027	June 2026 - May 2028	June 2026 - May 2027	June 2026 - May 2028	June 2026 - May 2027
<input type="text" value="0"/>				

**Bidder-Specific Load Caps**

<input type="text" value="12"/>	<input type="text" value="9"/>	<input type="text" value="6"/>	<input type="text" value="3"/>
<input type="text" value="21"/>		<input type="text" value="9"/>	

**Load Cap Status**

<input type="text" value="OK"/>	<input type="text" value="OK"/>	<input type="text" value="OK"/>	<input type="text" value="OK"/>
<input type="text" value="OK"/>		<input type="text" value="OK"/>	

Your bidder-specific load caps for the RES and SC Classes are set so that you serve no more than 50% of the load for either Class at any given time taking into account your tranches won in DSP V and DSP VI.

# Bid Date Process

- **Bids must be submitted between 10 AM and 12 PM noon on Tuesday, March 10, 2026 (Bid Date)**
  - Bids submitted online through a secure file transfer system
  - Independent Evaluator calls and confirms receipt within 30 minutes
  - **RFP Bidders have an opportunity to correct errors. RFP Bidders are encouraged to submit early for this reason!**
  - RFP Bidders will have at minimum **10 minutes** to resubmit a non-conforming Bid Form
  - By 3 PM on the Bid Date, Independent Evaluator determines lowest-priced bids, and informs RFP Bidders whether they are provisional winners

**RFP Bidders may participate in a training session on  
Wednesday, March 4, 2026**

# Post-Bid Process from the RFP Rules

Mar. 10  
(by 3PM)

- **Independent Evaluator** notifies **RFP Bidder**

Mar. 11  
(by 12PM)

- **RFP Bidders** provide info to prepare SMA and guaranty (if applicable) if not provided with P1 Proposal

Mar. 12

- **PUC** issues a decision

Mar. 16  
(by 12PM)

- **PECO** executes Transaction Confirmations, SMAs, and guaranty using digital signature and emails documents to winning suppliers

Mar. 17  
(by 2PM)

- **RFP Bidders** execute the Uniform SMA (including transaction confirmation) and guaranty (if applicable) using a digital signature and return the documents by email; post additional security (if needed) by close of business on March 17

# Information Released to Public

- Key information about prices is released **15 days** after the solicitation:
  - Weighted average price for each product procured
  - Number of tranches of each product procured

## The RFP Website

# Central Source for RFP Information

<https://pecoprocurement.com/>

- Supplier and regulatory documents
- Data Room with historical data
- Calendar page
- Contact us page to register to receive email announcements
- Archive page of postings from past solicitations

# Ask a Question

- Contact Us / Ask a Question
  - RFP Bidder questions answered within 2 business days
  - New FAQs posted to RFP website every Wednesday (without identifying information)
    - Supplier Information / FAQs
  - Alternatively, you can email your questions to [pecoprocurement@nera.com](mailto:pecoprocurement@nera.com)



The screenshot displays the 'PECO Procurement For Default Supply' website. At the top, there is a banner with images of solar panels and a city skyline at night, alongside the PECO logo (AN EXELON COMPANY). Below the banner, a navigation menu includes links for Home, Background, Supplier Information, Data Room, Calendar, Contact Us (highlighted in green), Register, Ask a Question (circled in blue), and Info Session RSVP. The main content area features a green 'Ask a Question' link and a form with the following fields: Name \*, Company \*, Email Address \*, and Question/Comment \*. A red button labeled 'Click here for the Online Proposal Website' is also visible.

# Questions?

- To submit questions to the panelists, **please click on the “Chat” icon on the bottom of your screen.** The chat panel will appear on the right. Type in your question and click “Enter”.

